

NGA Pre-Winter Briefing on System Reliability

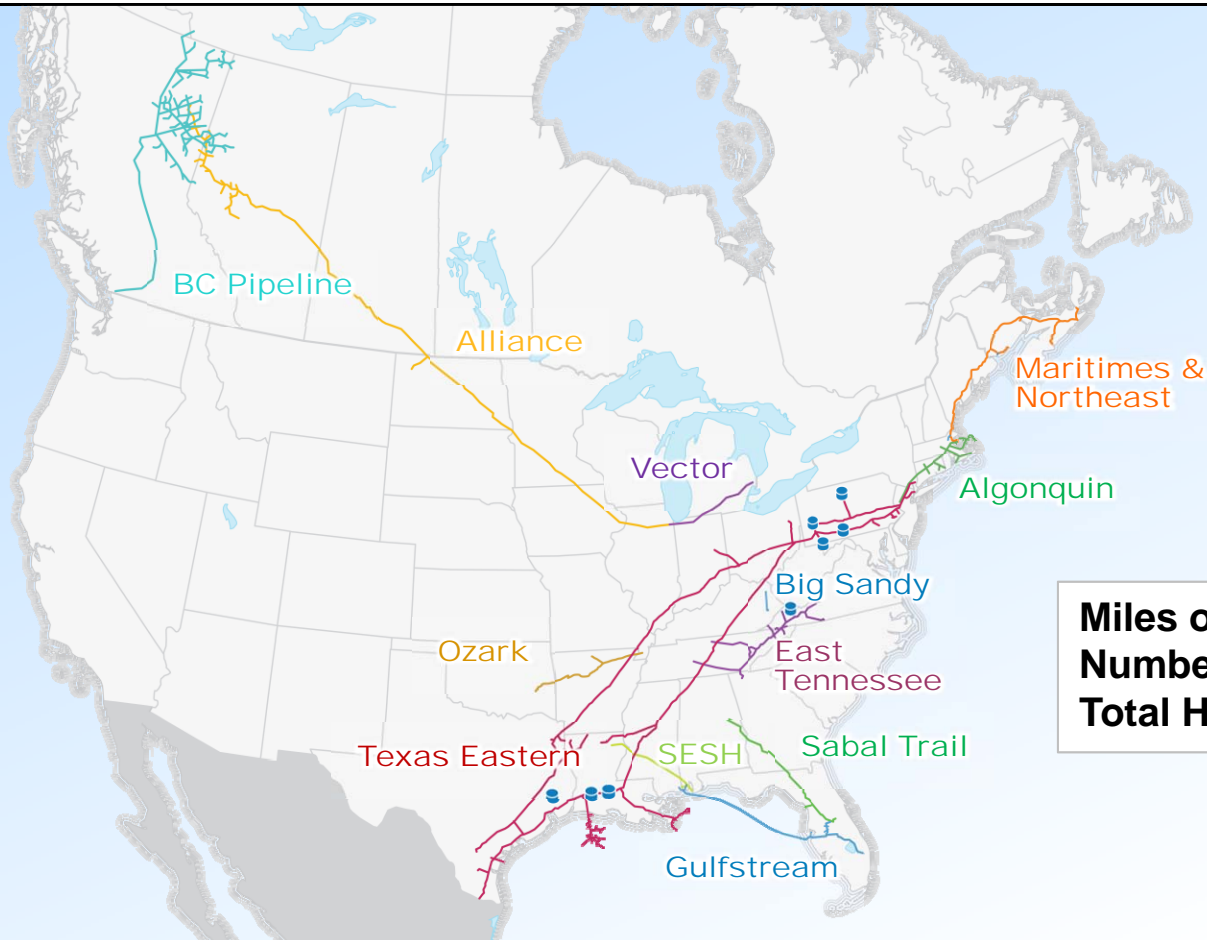
November 5, 2020

Mike Dirrane

U.S. Marketing



Enbridge Gas Transmission System



Miles of Pipe	18,939
Number of Compressor Stations	137
Total Horsepower	3,710,833

Integrity Transformation in the Numbers



	2016	2017	2018	2019	Q3 2020	Estimated EOY 2020
In-Line Inspection Tool Runs	65	92	86	371	-	304
Anomaly Digs	494	558	655	980	-	1,147
ACAO Geohazard Restricted Miles (Lines 10 & 25)	0	0	0	0	1,550	0
A.O. Smith Pressure Restricted Miles	0	0	0	2,034	863	235
SCC Pressure Restricted Miles (Includes WC)	0	0	0	321	480	453
Pressure Restricted Miles Total*	0	0	0	2,685	3,323	689
Staffing	57	51	51	100	-	113

Gas Transmission driving towards industry-leading performance

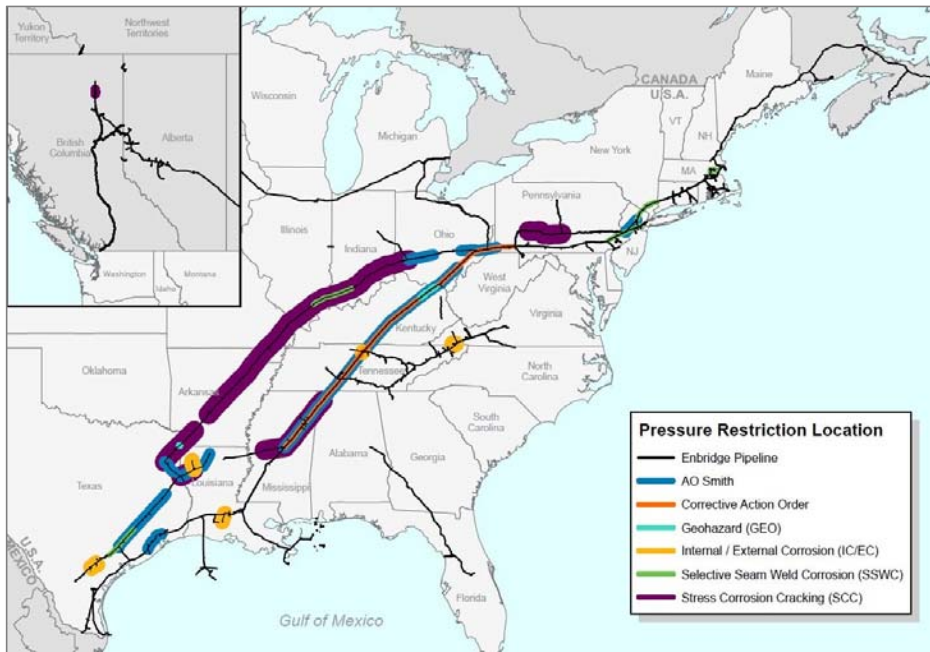
* Total Pressure Restricted Miles is inclusive of all threats and corrective action orders and accounts for segments with multiple threats.

Dedicated resources to support field work and improve asset availability

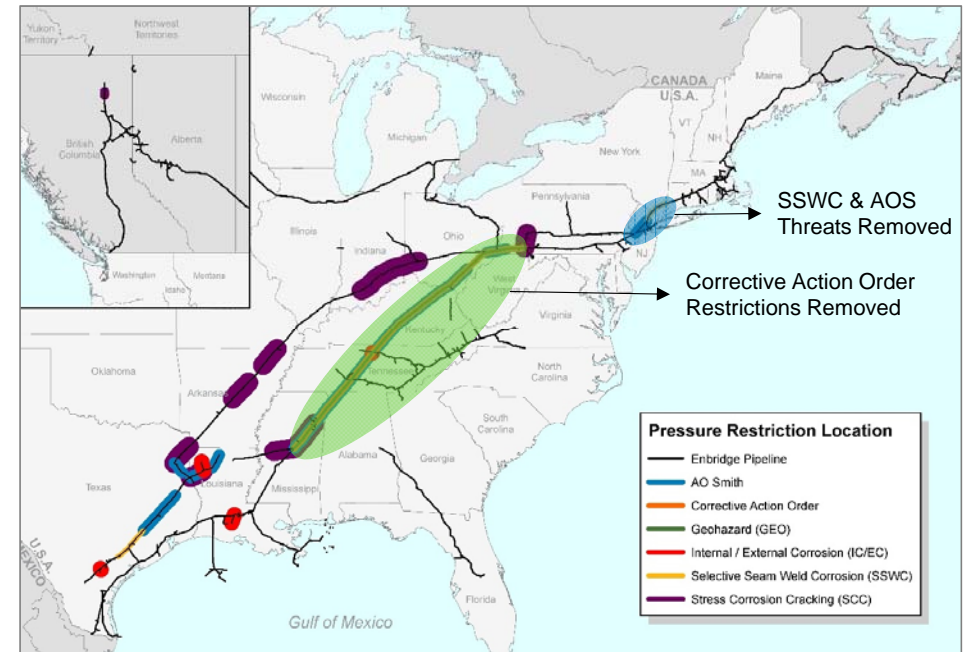


June 2020

Target for November 30, 2020

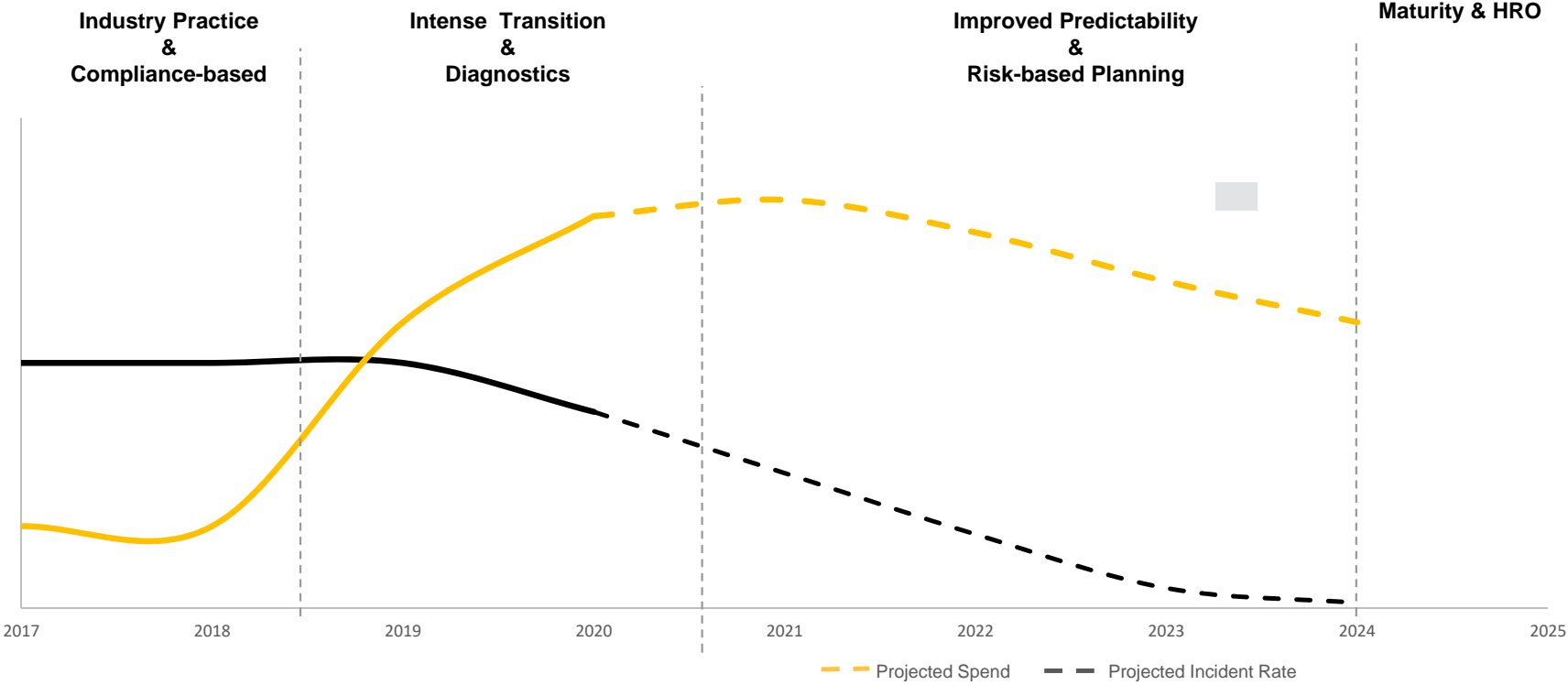


- 25% of system pressure restricted
- ~5000 miles of system affected by pressure restrictions



- 4% of system pressure restricted
- ~780 miles of system affected by pressure restrictions

Increasing Confidence and Reliability



Summary



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- Completed highest risk sections in 2019 and 2020
 - Data from 2019 and 2020 work being used to sharpen program focus/confidence
 - High volume of inspection tools planned for 2021
 - Lower likelihood segments – more predictability
 - 2021 work plans and schedules to be developed by end of 2020
 - 3x more confident in integrity and reliability of system than in 2018

Safe, efficient & effective work execution on the ground



Holbrook Regulation



Safe, efficient & effective work execution on the ground

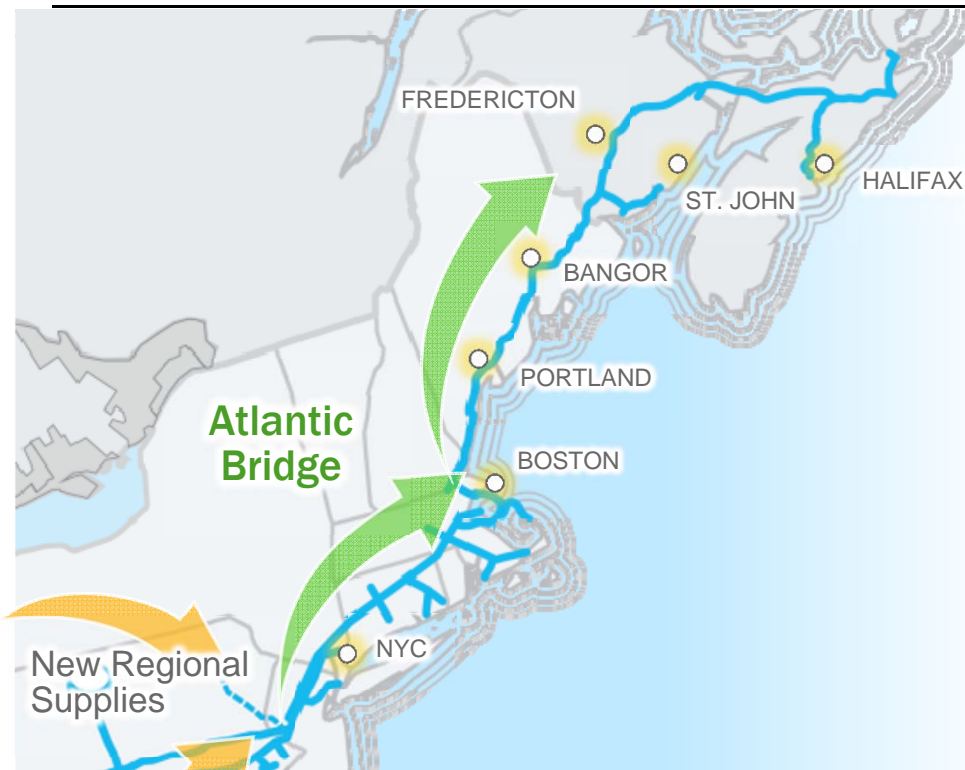


J-System Regulation



Atlantic Bridge

Incremental deliveries to New England and Atlantic Canada



Project Scope:

- ~135 MMcf/d expansion of the Algonquin and Maritimes Pipelines

Customers:

- Various local distribution and industrial companies in New England and Atlantic Canada

Project Status:

- Received FERC certificate Jan 2017
- Placed 40 MMcf/d into service Nov 2017
- Placed full project volumes into service Oct 2019
- Place full project path in service targeting 2H20

Connecting abundant gas supply to northern New England and Atlantic Canada markets